Annual report and financial statements for the year ended 31 December 2015

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Annual report and financial statements for the year ended 31 December 2015

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General information

Directors

Mr. Alhagie E.F. Conteh Mr. Aki Jeremiah Secretary General Permanent secretary Mr. Ebrima Sanyang

Board Chair - From August 2017 Office of the President Ministry of Finance

Board Chair - Upto July 2017

NAWEC Managing Director - Up to March 2017

NAWEC Managing Director - From March

2017

Permanent secretary Tijan Bahoum Buba Janneh Charles Mbye

Mr. Baba Fatajo

Ministry of Energy Ex officio Mechanical Engineer - From April 2017 Financial Expert - From April 2017 Representative from the Private Sector -From April 2017

Mr William Shola Joiner Mr Mod K Ceesay Mr. Saihou Omar Sallah Ms.Mariane George Hon. Bintanding Jarju

Civil Engineer - From April 2017 Member - From December 2017 Member - Up to April 2017 Ministry of Justice - Up to April 2017 Member - Up to April 2017

Secretary

Ms. Anna Dibba

Auditors

DT Associates

1 Paradise Beach Place, Kololi

P.O Box 268 Banjul, The Gambia

Bankers

Zenith Bank (Gambia) Limited Trust Bank (Gambia) Limited Arab Gambian Islamic Bank Limited Guaranty Trust Bank (Gambia) Limited

Mega BankGambia Limited

Standard Chartered Bank (Gambia) Limited

First International Bank Limited Access Bank (Gambia) Limited Ecobank (Gambia) Limited Reliance Financial Services

Bank Sahelo-Sahanienne Pour L'industrie et Commerce (BSIC)

Central Bank of The Gambia Prime Bank (Gambia) Limited Skye Bank (Gambia) Limited

Solicitor

Janet Sallah - Njie Torodo Chambers 3 - 4 Liberation Avenue

Banjul

Registered office

Mamady Manjang Highway

Kanifing

Venezuela Loan



National Water and Electricity Company Limited Annual report and financial statements for the year ended 31 December 2015

Directors report

The directors present their report and the audited financial statements for the year ended 31 December 2015.

Statement of directors responsibilities

The Companies Act 2013 requires the directors to prepare financial statements which give a true and fair view of the state of affairs of the company and of its profit or loss for that period. In preparing those financial statements, the directors are required to:

select suitable accounting policies and then apply them consistently;

make judgments and estimates that are reasonable and prudent;

state whether applicable accounting standards have been followed, subject to any material departures disclosed and explained in the financial statements;

prepare the financial statements on the going concern basis unless it is inappropriate to

The directors are responsible for keeping proper accounting records, which disclose with reasonable accuracy at any time, the financial position of the company and to enable them to ensure that the financial statements comply with the relevant regulations. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Principal activities

The principal activity of the company has been the nationwide provision of electricity, water and sewerage services.

Results

The results for the year are as shown in the accompanying financial statements.

Property, plant and equipment

The Company's Property, Plant and Equipment are detailed in note 10 of the financial statements. There has not been any permanent diminution in the value of the company's property, plant and equipment.

Directors and directors interests

The directors who held office during the year are as detailed on page 3. None of the directors who held office had any beneficial interest in the shares of the company.

Auditors

The auditors, DT Associates, who were appointed by the National Audit Office and having indicated their willingness, will continue in office pursuant to the Companies Act 2013.

By Order of the Board of Directors

Secretary Date Date

DT Associates

DT Associates – The Gambia
1 Paradise Beach Place
Bertil Harding Highway
Kololi
P.O. Box 268
Banjul
The Gambia

Tel: +220 446 5800 Fax: +220 446 5900 www.dtassociatesgm.com

Report of the Independent Auditors

To the members of National Water and Electricity company Limited

We have audited the accompanying financial statements of National Water and Electricity Company Limited (NAWEC) set out on pages 7 to 20, which comprise the Statement of Financial Position as at December 31, 2015, Statement of profit and Loss, and statement of cash flow for the year then ended, and significant accounting policies , financial summary and other explanatory information.

Directors' responsibility for the financial statements

The Directors are responsible for the preparation and fair presentation of these financial statements in accordance with the Companies Act 2013, and for such internal control as the Directors determine are necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error. An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion.

Emphasis of Matter

We draw attention to Note 18 in the financial statements which indicates that the Company incurred cumulative losses at the year ended 31 December 2015 of D5.8 billion, and at that date the Company's liabilities exceeded its assets by net D3.6billion resulting in deficit in shareholders' equity of D4.1 billion.

Additionally the Company defaulted in settling the existing bond of D1.9billion resulting in restructuring of the Agreement in 2016. These conditions along with other matters as set forth in the financial statements indicate the existence of uncertainty regarding the Company's ability to continue as a going concern and increased liquidity constraints. These financial statements do not include adjustments that might arise from the uncertainty of the Company to continue as a going concern. Our opinion is not qualified in respect of this matter.

Basis for Adverse Opinion

Inventory

As detailed in note 12 of the financial statement, inventory is stated at carrying value of D304Million as at 31 December 2015. From our audit work, we noted a difference of D10Million between the stock valuation report and the General Ledger Balance. The difference was not supported, reconciled or corrected by Management. D6.9 million was charged as provision on slow moving goods, but the basis of provision was not provided or supported with a list of the identified slow moving stock.

From a sample of stock items tested during the audit, we noted that some stock items were wrongly priced resulting in an overstatement of the stock values by D19million. The difference noted was not corrected by Management. Due to the above significant limitations on Inventory, we could not ascertain the valuation and existence of the inventory balance in the financial statement. Consequently, we could not determine the possible adjustments if any that might have been necessary for the year ended 31 December 2015.

Receivables

As detailed in note 13 of the financial statement, net receivable balance was D909 million as at the year end. During our audit, we noted a difference of D54Million between the receivable listing from Billing System and the amount recorded in the financial statement. The difference was not reconciled or corrected by Management. Provision for bad and doubtful debt was charged at a flat rate of 15% on current receivables amounting to D63million. The basis of provisions was not in line with the current provision policy of the Company and was not supported with a

Debtor's Age Listing.

We were not provided with sufficient information and justifications to enable us determine the valuation and completeness of receivables recorded in the financial statements.

Payable balance of D636million was reported as detailed in note 14 of the financial statements. From our audit, we noted that the total payable listing was greater than the recorded general ledger balance by D13million. The difference was not reconciled and corrected by Management.

Furthermore, the listing included a total debit balance of D26m which could not be explained by Management. We could not carry further tests on payables as we were not provided with supplier statements for a selected sample of

We also noted total difference of D31.8m between the records of the Company and amounts confirmed by suppliers. The difference is not reconciled or explained by Management. Other audit procedures could not be performed to ascertain the existence and completeness of the recorded payable balance.

The Company reported cash balance of D95 million and overdrawn bank balance of D120million as detailed in note 19 of the financial statement. From our audit test on cash and bank balances, we noted long reconciling items in the bank reconciliation amounting to D890million that were not cleared up to the time of reporting.

We also noted total difference of D173 million between the adjusted bank balances and the General ledger balance.

These were not reconciled.

We were unable to establish the completeness and valuation of the cash balance with such significant reconciling differences. Consequently, we could not determine the possible adjustments if any that might have been necessary for the year ended 31 December 2015

Long term loans

D8.7 Billion is reported as long term loans in note 15 of the financial statement. Management did not provide us with the relevant Loan Agreements or supporting loan schedules. We noted differences of D94.8 million between confirmation replies received and the amount recorded in the general ledger with confirmation replies being higher. With insufficient evidence from Management, we were unable to ascertain the completeness and existence of the loan balance and there were no other procedures we could perform to ascertain the existence of this balance.

Included in interest expense stated in Note 14 is D178 million, from our audit work we recomputed the expected VAT Payable but noted a difference of D73million between the amount recorded in the General Ledger and our computation with the general ledger balance being higher. We were not satisfied with Management's explanation that it related to System error as this was not substantiated or corrected. We were unable to ascertain the accuracy of VAT payable reported in the Financial Statement.

Exchange loss/gain

A difference of D184Million noted between the stock valuation report and the amount recorded in the general ledger, was adjusted by Management as exchange loss in the Income statement with no justification supporting the adjustment.

Additionally a difference of D8million noted between ING euro loan recorded in the General ledger and bank statement balance was recognized as exchange gain in the Income statement.

During our audit, we were unable to obtain sufficient information and justifications for the above journals to determine the appropriateness of these adjustments.

Additionally, a write off of D975Million was also made to settle Euro Financing, Euro Africa and Global Trading Group but the basis of this write off cannot be determined. Other audit procedures could not be performed in order to ascertain the occurrence of this account balance.

Opinion

In our opinion, because of the significance of the matters discussed in the Basis for Adverse Opinion paragraph, the financial statements do not give a true and fair view of the financial position of National Water and Electricity Company Limited as at 31 December 2015, and of its financial performance and its statement of cash flows for the year then ended; the company has kept books of account, which are not in agreement with the statement of financial position and income statement, in the manner required by Generally Accepted Accounting Principles and the Companies Act 2013.

Associates DT Associates

Chartered Accountants Registered Auditors

29th March 2018 Dated

Annual report and financial statements for the year ended 31 December 2015

Statement of Profit or Loss for the year ended 31 December 2015			
ior die year ended ex beerman ber	Notes	31-Dec-15 D.000	31-Dec-14 D.000
		0.000	5.000
Revenue	2, 1d	2,684,802	2,126,955
Cost of sales	9	(1,838,720)	(2,043,589)
Gross profit		846,083	83,366
Administration costs		(737,020)	(866,632)
Depreciation charge	10,11, 1c	(273,735)	(328,469)
Release of capital grants	8, 1k	514,133	804,779
Other operating income	3.	284,140	23,224
Net operating expenses		(212,482)	(367,098)
Operating /profit		633,601	(283,732)
Interest expense and similar charges	6	(268,998)	(193,694)
Loss on Foreign Exchange Translation		(858,487)	(508,883)
Loss for the year		(493,884)	(986,309)

The notes on pages 11 to 19 form an integral part of these financial statements.





Annual report and financial statements for the year ended 31 December 2015

as at 31 December 2015	Notes	31-Dec-15 D'000	31-Dec-14 D'000
Assets	Notes	5 000	2000
Non current assets			
Property, plant and equipment	10, 1c	4,823,590	4,727,763
Intangibles Investments	11	10,848	12,224
mvestments			4 720 007
Current assets		4,836,438	4,739,987
	12.15	420,413	539,951
Inventories	12, 1b 13	908,591	546,971
Trade and other receivables Cash at bank and in hand	19	97,212	65,870
Cash at bank and in hand	15	37,212	00,070
		1,426,216	1,152,792
Total assets		6,262,655	5,892,779
Equity and liabilities			
Capital and reserves	47	69.466	68,466
Share capital	17 18	68,466 1,581,375	1,581,375
Revaluation reserve Retained earnings	18	(5,809,539)	(5,334,416)
		(4,159,699)	(3,684,575)
Non current liabilities			017.014
Deferred capital grants	16, 1k	596,287	617,914
Borrowings	15, 15a	8,194,029	5,844,047
Current liabilities		8,790,316	6,461,961
Trade and other payables	14	971,041	2,623,531
Loans	15, 15a	539,153	338,526
Bank Overdraft	19	121,843	153,336
		1,632,037	3,115,393
		6,262,655	5,892,779
		29TH MAN	Leff 2018
These financial statements were approved by and were signed on its behalf by:	by the Board of Director	ors on	2018,

The notes on pages 11 to 19 form an integral part of these financial statements.

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Director

National Water and Electricity Company Limited Annual report and financial statements for the year ended 31 December 2015

Statement of changes in equity for the year ended 31 December 2015

	Share capital	Revaluatio n reserve D'000	Retained earnings D'000	Total
At 1 January 2015	68,466	1,581,375	(5,334,416)	(3,684,575)
Adjustment in Reserves			18,761	18,761
Profit for the year	•		(493,884)	(493,884)
At 31 December 2015	68,466	1,581,375	(5,809,539)	(4,159,699)

The notes on pages 11 to 19 form an integral part of these financial statements.





Annual report and financial statements for the year ended 31 December 2015

Statement of cash flow for the year ended 31 December 2015	Notes	31-Dec-15 D'000	31-Dec-14 D'000
Cash flows from operating activities		633,601	(283,732)
Operating(loss)/ profit	10.11	273,735	328,469
Depreciation and amortisation	8	(514,133)	(804,779)
Release of capital grants	12	119,538	(268,630)
(Increase)/decrease in inventories	13	(361,620)	42,881
(Increase)/ decrease in trade receivables	14	(1,652,490)	(31,701)
(Decrease) in trade payables	14	18,761	-
Adjustment in reserves			
Cash generated from operations		(1,482,608)	(1,017,492)
	6	(268,998)	(193,694)
Interest paid	0	(858,487)	(508,883)
Exchange gains			
Net cash generated from operating activities		(2,610,093)	(1,720,069)
Cash flows from investing activities		(368,187)	(292,613)
Purchase of non current assets	10	The state of the s	(202,010)
Development Funding Aqua		(2,000)	
Net cash used by investing activities		(370,187)	(292,613)
Cash flows from financing activities			1,251,826
Loans received		2,550,609	
Grants received during the year	8	492,505	783,152
Net cash generated from financing activities		3,043,114	2,034,978
(Decrease)/increase in cash and			
cash equivalents	19	62,834	22,296
Cash and cash equivalents at the beginning of the year	19	(87,465)	(109,761)
Cash and cash equivalents at the end of the year	19	(24,631)	(87,465)

The notes on pages 11 to 19 form an integral part of these financial statements.





Notes (forming parts of the financial statements)

1. Accounting policies

The following accounting policies have been applied consistently in dealing with items which are material in relation to the Company's financial statements.

a) Accounting convention

The financial statements have been prepared under the historic cost convention in accordance with generally accepted accounting principles using an accruals basis of accounting and the Companies Act 2013.

b) Inventories

Inventories are valued at the lower of cost and net realisable value. The cost is determined using a standard method where cost is the purchase cost together with the related duty, freight, insurance and commission charges on a first in first out basis.

c) Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation. Cost includes all costs incurred in acquiring the asset plus all directly attributable costs incurred in bringing the asset to its present location and condition for the asset to become operational.

Depreciation is provided on property, plant and equipment, excluding land, at annual rates calculated to write off the cost of each asset over its estimated useful life on a straight line

Plant and machinery	4 - 10%
Furniture and equipment	20%
Vehicles	20%
Building	2%
Electricity Network	2.5%
Water Network	2.5%

d) Revenue recognition

Revenue represents the invoiced amount of bills issued for the financial year for electricity, water .sewerage services and Prepaid Electricity(cash power) provided to the public.

e) Foreign currencies

Monetary assets and liabilities denominated in foreign currencies are converted at the rate of exchange ruling at the balance sheet date. Transactions in foreign currencies are recorded at the rate ruling at the date of the transaction. Gains and losses on exchange are transferred to the income statement in the period in which they arise.

f) Pension scheme

Effective 1 January 2004, the company contributes 15% of employees basic salaries to the Social Security and Housing and Finance Corporation Pension Fund.

g) Government subsidies

Government subsidies are recognised in the period in which they are received or the period in which their future receipt becomes certain.



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National Water and Electricity Company Limited Annual report and financial statements

Annual report and financial statements for the year ended 31 December 2015

h) Fixed and current asset investments

Income from equity and other investments are recognised in the income statement when earned whether the amounts are received or not. Fixed asset investments are recorded in the balance sheet at historical cost less any impairment loss on the carrying value of those investments. Current asset investments are shown in the balance sheet at cost plus income receivable up to the balance sheet date.

i) Surcharge income

Surcharge income arises when illegal service connections or tampered meters are detected. Invoices are raised when an estimate of the potential financial loss to the company is established with reasonable certainty. Recognition of revenue in the profit and loss account however is based on the actual receipt of cash as a matter of prudence as some of these invoices are re-negotiated or cancelled.

j) Government grants

Grants used to acquire non-current assets are recognised as deferred income in the balance sheet and released to the income statement over the useful economic life of the non-current asset.

k) Taxation

The Government of The Gambia has granted the National water & Electricity Company Ltd exemption from the payment of annual corporate tax to the Gambia Revenue Authority



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National Water and Electricity Company Limited Annual report and financial statements for the year ended 31 December 2015

2.	Revenue		
	All revenue arose in The Gambia from the following activities:	31-Dec-15 D'000	31-Dec-14 D'000
	Billing revenue Service connections Service extensions	2,661,601 2,199 21,002	2,037,076 83,659 6,220
		2,684,802	2,126,955
3.	Other operating income	31-Dec-15 D'000	31-Dec-14 D'000
	Reconnection fees Sundry General Trading income Surcharge income Water in bulk revenue Meter transfers Sales Tangible Fixed Assets Reconnection fees - Electricity AQUA Gambia Sewerage unblockage - GBA Other Marginal Activities Other Exceptional Income Penalty on Returned Cheque others	953 20 3,513 31 1,432 	730 68 3,681 60 858 953 207 - - - 16,667 23,224
4.	Profit before tax The profit for the year before tax is stated:		
	after charging	31-Dec-15 D'000	31-Dec-14 D'000
	Auditors remuneration Depreciation Directors remuneration	850 273,735 334	850 328,469 222





5. Staff number and costs

The average number of staff employed (including directors) during the year are as follows:

		31-Dec-15	31-Dec-14
	Executive director General staff	1 1854	1 1888
		1855	1889
	The aggregate payroll costs were as follows:	31-Dec-15 D'000	31-Dec-14 D'000
	salaries and wages	209,943	201,777
		209,943	201,777
6.	Interest Expenses and similar charges		
		31-Dec-15 D'000	31-Dec-14 D'000
	Interest on long term loans Bank charges and commissions	241,602 27,396	102,630 91,064
		268,998	193,694

7. Taxation

The Government of The Gambia has granted National Water and Electricity Company (NAWEC) Ltd exemption from the payment of Yearly corporate tax to the Gambia Revenue Authority through the Public Enterprise Act Cap, 87:01 through the Utilities Holding Corporation Act (Revocation) order in Section 3.





8.	Grant Income	31-Dec-15 D'000	31-Dec-14 D'000
	Amortisation of Dutch grant Amortisation of Danish grant ECOWAS revenue grant received	16,573 5,055 492,505 ———————————————————————————————————	16,573 5,055 783,151 804,779
		31-Dec-15 D'000	31-Dec-14 D'000
9	Cost of Sales		
	Chemicals Service connection –water Oils & Lubricants Vehicle & Equipment Spares Service Connection – Electricity Service Extension – water Service Extension – Electricity Discount on Scratch Card Heavy Fuel Light fuel oil Spare parts water equipment Generator parts	1,547 40,262 100,203 8,064 56,140 3,397 4,355 1,043 1,069,906 378,458 22 175,323	1,532 33,801 119,606 8,861 44,286 3,319 2,558 - 1,562,008 233,476 95 34,047
		1,838,720	2,043,589



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10. Property, plant and equipment

Total D'000	6,469,083 368,034	6,837,117		1,741,320	2,013,527	4,823,590	4,727,763
Water & Sewerage network D'000	622,692	622,985		170,934 29,333	200,267	422,718	451,758
Electricity network D'000	564,918	569,702		175,991 34,902	210,893	358,809	388,927
Office Motor equipment & ehicle furniture D'000	50,453	54,210		17,289 5,942	23,231	30,979	33,164
Motor ec vehicle D'000	103,664 5,770	109,434		81,283 9,605	90,888	18,546	22,381
Plant and machinery D'000	3,274,841	3,286,768		1,262,436	1,448,159	1,838,609	2,012,405
Land and building D'000	232,152 477	232,629		33,387 6,702	40,089	192,540	198,765
Assets under construction D'000	1,620,363 341,026	1,961,389		1 1		1,961,389	1,620,363
Cost	At 1 January 2015 Additions	At 31 December 2015	Depreciation	At 1 January 2015 Charge for the year	At 31 December 2015	Net book value At 31 December 2015	At 31 December 2014



11.	Intangible Asset - Billing Software	31-Dec-15	31-Dec-14
		D.000	D,000
	Balance as at 1 Jan 2015	12,224	13,752
	Addition Less amortization	153	(1,528)
	Edd arronaedor	(1,528) 10,848	12,224
12.	Inventory		
	Inventory comprises	31-Dec-15 D'000	31-Dec-14 D'000
	Electrical spares	178,847	292,768
	Water equipment spares	132,079	129,412
	Vehicles spares	2,510	3,824
	Stationery	7,180	5,632
		320,616	431,636
	Less: Provision for obsolescence	(6,697)	(15,562)
	Fuel and lubricants	313,919 106,494	416,074 123,877
		420,413	539,951
13.	Trade and other receivables		
13.	Trade and other receivables	31-Dec-15 D'000	31-Dec-14 D'000
	Trade debtors Staff debtors	1,036,057	614,074
	Other Debtors	24,459 5,828	26,554 2,846
		1,066,344	643,474
	Provision for bad debt	(155,645)	(94,395)
	Provision for staff loans	(2,108)	(2,108)
		908,591	546,971
14.	Trade and other payables		
		31-Dec-15 D'000	31-Dec-14 D'000
	Trade creditors	636,885	2,271,307
	Interest payable	74,697	66,224
	Other Accruals Vat Payable	81,095	96,739
	10% Withholding tax	177,681 683	188,578 683
		2	





15.	Borrowings		31-Dec-15	31-Dec-14
			D,000	D,000
			2,645,890	1,735,394
	Gambia Government Loans		1,941,152	
	NAWEC Bond			204,382
	Trust bank Ltd Loan EBID Loan for RE P Extention		187,950	199,721
	Badea Loan for Ketu Power Station Expansion		95,638	4,674
			1,009,223	1,009,223
	SSHFC Loans		473,218	561,171
	ING Bank loan		7,500	
	Ecobank Gambia Ltd. Loans		333,268	172,079
	Opec Fund for International Development		1,054,444	1,286,851
	IDB Loans		45,000	45,000
	GNPC			2,630
	Guaranty Trust Bank Loan			4,136
	Reliance short term loan		5	26,685
	BSIC Bank Loan		45,147	41,982
	AGIB Loans Venezuela Loan		894,748	888,645
		-	8,733,182	6,182,573
	D bla in enguen		(539,153)	(338,526)
		_		E DAA DA7
	Repayable in one year	-	8,194,029	5,844,047
	Repayable in one year			5,844,047
				Due within
15a.	Loan repayment schedule	Total	8,194,029 Due within 1 year	Due within 2 - 5 years
15a.		Total D'000	8,194,029	Due within 2 - 5 years
15a.	Loan repayment schedule		8,194,029 Due within 1 year	Due within 2 - 5 years D'000
15a.	Loan repayment schedule Gambia Government Loans	D,000	8,194,029 Due within 1 year	Due within 2 - 5 years D'000 2,645,890 1,636,928
15a.	Loan repayment schedule Gambia Government Loans NAWEC Bond	D'000 2,645,890	8,194,029 Due within 1 year D'000	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950
15a.	Loan repayment schedule Gambia Government Loans NAWEC Bond FBID Loan for RE P Extention	D'000 2,645,890 1,941,152	8,194,029 Due within 1 year D'000	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638
15a.	Loan repayment schedule Gambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion	D'000 2,645,890 1,941,152 187,950 95,638	8,194,029 Due within 1 year D'000 - 304,224 - 60,000	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638 949,223
15a.	Loan repayment schedule Gambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion SSHFC Loans	D'000 2,645,890 1,941,152 187,950	8,194,029 Due within 1 year D'000 - 304,224 - 60,000 77,277	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950
15 a.	Cambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion SSHFC Loans ING Bank loan	D'000 2,645,890 1,941,152 187,950 95,638 1,009,223	8,194,029 Due within 1 year D'000 - 304,224 - 60,000	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638 949,223 395,941
15a.	Cambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion SSHFC Loans ING Bank loan Ecobank Gambia Ltd. Loans	D'000 2,645,890 1,941,152 187,950 95,638 1,009,223 473,218	8,194,029 Due within 1 year D'000 - 304,224 - 60,000 77,277	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638 949,223 395,941
15a.	Cambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion SSHFC Loans ING Bank loan Ecobank Gambia Ltd. Loans Opec Fund for International Development	D'000 2,645,890 1,941,152 187,950 95,638 1,009,223 473,218 7,500	8,194,029 Due within 1 year D'000 - 304,224 - 60,000 77,277	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638 949,223 395,941
15a.	Cambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion SSHFC Loans ING Bank loan Ecobank Gambia Ltd. Loans Opec Fund for International Development IDB Loans	D'000 2,645,890 1,941,152 187,950 95,638 1,009,223 473,218 7,500 333,268	8,194,029 Due within 1 year D'000 - 304,224 - 60,000 77,277	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638 949,223 395,941
15a.	Cambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion SSHFC Loans ING Bank loan Ecobank Gambia Ltd. Loans Opec Fund for International Development IDB Loans GNPC	D'000 2,645,890 1,941,152 187,950 95,638 1,009,223 473,218 7,500 333,268 1,054,444	8,194,029 Due within 1 year D'000 - 304,224 60,000 77,277 7,500	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638 949,223
15a.	Cambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion SSHFC Loans ING Bank loan Ecobank Gambia Ltd. Loans Opec Fund for International Development IDB Loans GNPC BSIC Bank Loan	D'000 2,645,890 1,941,152 187,950 95,638 1,009,223 473,218 7,500 333,268 1,054,444	8,194,029 Due within 1 year D'000 - 304,224 60,000 77,277 7,500	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638 949,223 395,941
15a.	Cambia Government Loans NAWEC Bond EBID Loan for RE P Extention Badea Loan for Kotu Power Station Expansion SSHFC Loans ING Bank loan Ecobank Gambia Ltd. Loans Opec Fund for International Development IDB Loans GNPC	D'000 2,645,890 1,941,152 187,950 95,638 1,009,223 473,218 7,500 333,268 1,054,444 45,000	8,194,029 Due within 1 year D'000 304,224 60,000 77,277 7,500 45,000	Due within 2 - 5 years D'000 2,645,890 1,636,928 187,950 95,638 949,223 395,941

15.1a The Gambia Government Loans are as a result of Generators acquired for Kotu Power Station and payments made by Central Government to ITFC, Venezuela, ING Bank etc. on behalf of NAWEC for HFO, interest on Water and Electricity projects respectively at critical times when NAWEC was unable to

8,733,182

- 15.1b SSHFC loan was a result of Generators acquired for Brikama Power Plant (Former GEG) and other payments to ITFC on behalf of NAWEC for HFO at critical times when NAWEC was unable to pay due to
- 15.1c Gambia National Petroleum This was as a result of payments made by GNPC to ITFC on behalf of NAWEC. This was been fully paid in 2016
- 15.1d NAWEC 5 YEAR BOND (REVISED TO 7 YEAR) In February 2015 Ministry of Energy (MOE), Ministry of Finance and Economic Affairs (MOFEA), Central Bank of The Gambia(CBG), Commercial Banks, Euro African Group (EAGL) and NAWEC implemented the restructuring EAGL and NAWEC exposures to commercial Banks and NAWEC's liabilities to EAGL to a Five (5) year NAWEC Bond at an interest rate 15% annual.

An ESCROW Account was opened by NAWEC at CBG to deposit D51 million monthly which will be redistributed to Banks concerned at the end of each quarter according to their quota to the bond.





8,194,029

- 15.1e IDB Loan This is as a result of Water and Electricity projects acquired by government on behalf of NAWEC example: Kotu Ring, Gunjur Water supply Brikama Power Plant, Rural Electrification Project (REP & REEP) etc
- 15.1f ING LOAN (GBA WATER PROJECT) This Loan was as a result of a loan in Euros for the Brikama Water Treatment Plant to supply Brikama, Jambajelly down to Brusubi along the Coastal Area. This project was implemented from 1996 to 2006 and the Loan is paid bi-annually with an amount of Euro
- 15.1g VENEZUELA LOAN This was a \$22 million loan acquired by government on behalf of NAWEC for the rehabilitation of the T&D in the GBA
- 15.1h EBID LOAN This is a loan for the Rural Electrification Expansion Project and it is ongoing.
- 15.1i BADEA LOAN This was a loan for the Kotu Expansion Project for the acquisition of an 11 MW HFO Generator jointly funded with OPEC. This Project is expected to be completed in March 2018
- 15.1j OPEC Fund Loan This was a loan for the Kotu Expansion Project for the acquisition of an 11 MW HFO Generator jointly funded with BADEA. This Project is expected to be completed in March 2018
- 15.1k Ecobank Loan This was loan acquired by NAWEC to complete an ING in September 2015.
- 15.11 AGIB This was a loan to purchase operational vehicles and cash power meters

16. Deferred revenue

	The Dutch grant D'000	Danish Govt grant	Total
At beginning of the year Amortised to income statement	580,068 (16,572)	37,846 (5,055)	617,914 (21,627)
Grant in the year	-		
At end of the year	563,496	32,791	(596,287)

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17.	Share capital Authorised:	No of shares	31-Dec-15 D'000 500,000	31-Dec-14 D'000 500,000
	Ordinary shares of D10 each	50,000,000	800,000	500,000
		No of shares	D.000	D.000
	Issued and fully paid Ordinary shares of D10 each	6,846,600	68,466	68,466
18.	Statement of movement in reserves	Retained	Revaluation	
		Retained earnings	reserves	
		D,000	D'000	Total D'000
	At beginning of the year	(5,334,416)	1,581,375	(3,753,041)
	Loss for the year	(493,884)		(493,884)
	At end of the year	(5,809,539)	1,581,375	(4,246,925)
19.	Analysis of the balances of cash as show			
		31-Dec-15 D'000	31-Dec-14 D'000	Changes D'000
	Cash at bank Cash in Hand	97,164 48	61,174 4,696	(61,126)
	Sadi III I I I I I I I I I I I I I I I I I	97,212	65,870	(61,126)
	Bank overdraft	(121,843)	(153,335)	31,492
		(24,631)	(87,465)	(29,634)





Administration expenses		
	31-Dec-15	31-Dec-14
	D	D
Personnel expenses	209,943	201,777
Building rentals	2,705	6,614
Hire of equipment and plant	14,587	13,298
Repairs & maintenance	19,913	26,557
Insurance - vehicles	870	961
Insurance - fire & machine breakdown	40,904	48,259
Training expenses	18,679	22,865
Management & consultancy	4,030	4,063
Legal & professional fees	10,824	7,241
Expartriate salaries	10,639	7,190
Advertisements	2,409	2,432
Donations & subscriptions	2,573	5,768
Travelling expenses	20,324	20,574
Stationery & printing	5,600	5,461
Cement	1,346	584
Other local taxes	2,773	9,301
vehicle maintenance	31,393	35,081
Entertainment	35	
Postage, stamps & courier	1,161	544
Telephone, telex & fax	12,780	12,152
Sundry expenses	41,828	36,303
Board allowances	334	222
Consumables	12,822	6.825
Restaurant/entertainment/hotel	1,966	2,862
PURA fees	4,000	4,000
Decrease in provision for obsolete stock	(8,866)	6,262
Provision for trade Debtors	61,250	
Rental for Building (including charges)	975	386
Pipes and Fitting	15,201	15,252
Mechanical & Electricity Supplies	1,281	1,572
Timber	174	709
Other Material & suppliers	9.619	6.686
Tools	652	1,501
Medical Insurance	21,792	32,456
Sand & Gravel	3,822	3.871
Own consumption	166,582	269,186
Stock Adjustment	(9,900)	47,794
		23
Administration expenses	737,020	866,632

